Using Real Options to Evaluate Optimal Funding Strategies for Carbon Capture, Transport and Storage Projects in the European Union

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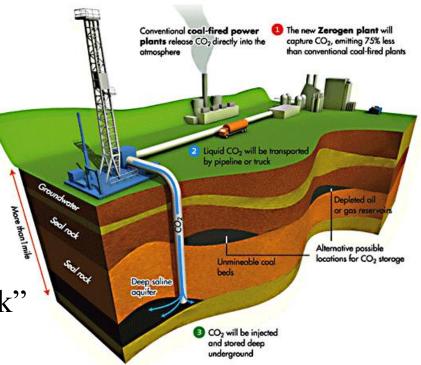
Outline

- Description of CCS projects in the European Union
- Description of state transition probabilities and costs
- Real options formulation for this problem
 - Modeling it as a multi-project, multi-project competition
- Solution results under different budgets (and budget allocations) for:
 - Pre-Combustion projects
 - Post-Combustion and Oxyfuel projects
- Results for knowledge spillover cases
- Conclusions and acknowledgements



Carbon Capture and Storage

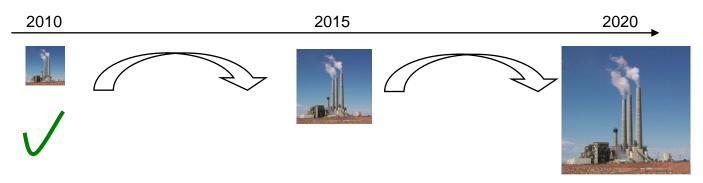
- CO₂ emissions from large point sources are captured, compressed, transported and stored underground.
- Three technology options:
 - Post- and
 - Pre-combustion capture
 - Oxyfuel process
- Pre- and post-comb. capture are proven technologies on small and medium scale.
- Innovative oxyfuel plants considered "higher costs, higher risk" projects.





CCS Projects in the EU

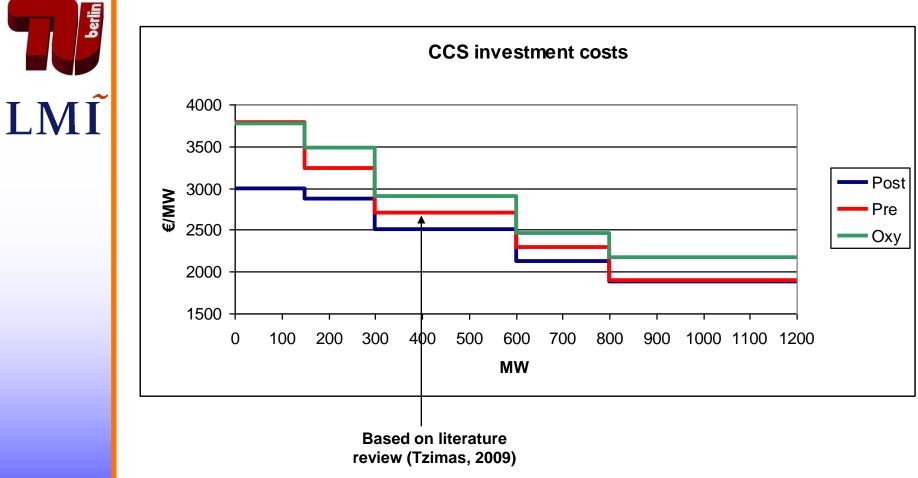
- The first CCS (30 MW oxy-fuel) pilot project started operation in Germany in 2008.
- Demonstration projects (<300MW) planned in different EU member states by various companies through 2015.
- Full scale oxyfuel power plants (~1GW) should be operating by 2020.



- Due to high costs and high risk of technology failure, public funding is needed to get the technology working at large-scale by 2022.
- Project success probabilities depend on public funding decisions and the state of the project and competing projects.



Project Costs and Transition Probabilities





Project Costs and Transition Probabilities

- Experts gave their opinion for the technology success probability assuming a 500 MW plant.
- In a next step, those success probabilities were adjusted according to the plant size and the potential budget.

Success probability of the first project staying within the budget

	0 – 150 MW	150 - 300 MW	300 - 600 MW	600 - 800 MW	800 - 1200 MW
Post- combustion	100%	86%	75%	68%	60%
Pre-combustion	81%	69%	58%	46%	41%
Oxyfuel	98%	81%	68%	54%	48%

Technology success probability of the first project subject to changes in the budget

	- 20%	- 10%	500 MW	+ 10%	+ 20%
Post-combustion	65%	68%	75%	80%	85%
Pre-combustion	46%	50%	58	62%	66%
Oxyfuel	55%	59%	68	73%	77%



Other Cost and Probability Parameters

- If previous stage was successfully undertaken within a project, the success probability for the following stage increases by 20%.
- There are early innovators for each technology. These have a 5% higher success probability on each stage:
 - Oxy-Fuel: Vattenfall
 - Pre-Combustion: RWE
 - Post-Combustion: E.ON
- There may be cross-technology learning (knowledge spillover) between post-combustion and oxy-fuel projects. This lowers the investment costs of the plants:

	Post-combustion	Pre-combustion	Oxyfuel
Post-combustion	- 8%	0%	- 3%
Pre-combustion	0%	- 8%	0%
Oxyfuel	- 3%	0%	- 8%



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CCS Projects Considered

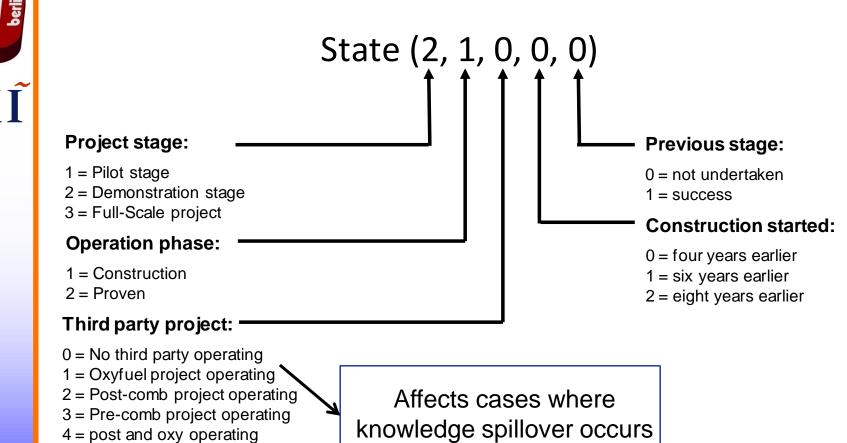
- 8 Projects in Total
 - 2 Oxyfuel
 - 3 Post-Combustion
 - 3 Pre-Combustion

Project		Unit Size [MV	V]	Expected Start of Operation			
Troject	Stage 1	Stage 2	Stage 3	Stage 1	Stage 2	Stage 3	
Oxy 1	30	300	1000	2008	2014	2018	
Oxy 2	30	320	-	2012	2016	-	
Post 1	-	250	-	-	2014	-	
Post 2	-	450	900	-	2014	2018	
Post 3	-	250	-	-	2016	-	
Pre 1	-	450	-	-	2014	-	
Pre 2	-	900 IGCC	300 PCC	-	2014	2016	
Pre 3	-	1200 IGCC	900 PCC	-	2012	2014	

- PCC: Pre-Combustion Capture



Technology State Definition



• Full success is defined as reaching State (3,2,-,-,-)



Overview of CCS Real Options Problem

Central Questions:

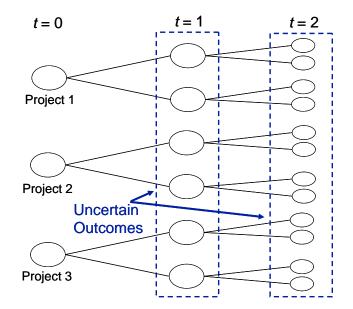
- From the EU's perspective, how should they fund R&D in these CCS projects for power generation?
- Need to consider that there is limited investment capital.
- Different objective functions possible:
 - Maximize probability of a fully functioning CCS plant by 2022
 - Multi-objective function that considers above objective with additional technology aspects such as CO₂ storage or transport.
 - etc.
- **Our objective function**: *Maximize probability of a fully functioning CCS plant by 2022 under two cases*:
 - Pre-Combustion projects
 - Post-Combustion and Oxyfuel projects
- This is essentially a real options problem that considers R&D investment under uncertainty.



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A Real Options Approach for CCS Funding

- Consider the problem as a multi-stage, multi-project competition ideal problem for a real options framework:
 - Each stage represents a decision time period (here, 2 years)
 - The cost of exercising each option is the amount of funding required for each project's development
 - An option is exercised through the award of a continuation of funding.
- Solution is the optimal portfolio of options (energy projects) to fund at each stage to maximize overall capability success.
- Can use stochastic dynamic programming to solve.
- We use the transition probabilities: $\mathbf{P}[s_{it+1} = s \mid S_t, X_{itl} = 1]$





CCS Real Options Problem: Possible Budget Allocations

How can budgets be allocated?

- Case 1: Each time period the decision-maker has a fixed budget available
 - For example, 400 million Euros each of the six time periods: (400, 400, 400, 400, 400, 400)
- Case 2: The total budget is flexible, and is spent as needed
 - Begin first time period with 400x6 = 2400 million Euros, and determine how much to spend optimally at each time period
 - This offers the most flexibility to the decision-maker.
- Case 3: Each time period's budget is optimized
 - For example, can allocate budget as (600, 300, 300, 600, 200, 400) among the six time periods, if that is optimal
 - Eckhause, *et al.* (2011): solving as an integer program for Case 3 can be faster for problems of a certain size.

$$z_{\text{Case1}}^* \le z_{\text{Case3}}^* \le z_{\text{Case2}}^*$$



Applying Real Options to CCS Funding Decisions: Fixed Budget (Case 1)

Suppose the budget amount for every stage is fixed.

- Let $s_{it} \in S$ be the state of project *i* at time period *t*. State of all projects at time *t* is S_t
- $s_{\text{full}} \in S$ is the state representing a successfully operating full-scale CCS plant.
- Let $X_{itl} \in \{0,1\}$ be the decision variable of whether to fund project *i* at time period *t* at level *l*
- Let c_{itlS_t} represent the cost of funding project *i* at level *l* in time period *t*, given that the state of the system is S_t
- Let B_t represent the budget available for time period t

We solve for: $X(S_t) = \begin{cases} (X_t) \in \{0,1\}^{I \times L} : \sum_{i,l} c_{itlS_t} X_{itl} \le B_t \\ \sum_{l \in L} X_{itl} \le 1 \quad \forall i \in I \end{cases}$

So that $V_t(S_t) = \max_{X_t \in X(S_t)} \mathbf{E}\{V_{t+1}(S_{t+1}) \mid S_t, X_t\} \quad t = 1, ..., T$

Where: $V_{T+1}(S_{T+1}) = \begin{cases} 1 & \text{if } s_{i,T+1} = s_{\text{full}} & \text{for some project } i \\ 0 & \text{otherwise} \end{cases}$



Extending the Problem: Flexible Budget (Case 2)

Extending the formulation to a flexible budget (Case 2):

- Total budget for all periods B_1 can be spread budget between each phase
 - B_t denotes budget *remaining* at time period t: $B_{t+1} = B_t \sum_{i \neq l} c_{itlS_t} X_{itl}$
 - Boundary condition:

 $V_t(S_t, B_t) = \max_{(X_t, B_{t+1}) \in X(S_t, B_t)} \mathbf{E}\{V_{t+1}(S_{t+1}, B_{t+1}) \mid S_t, X_t\} \quad t = 1, \dots, T$

- Must discretize budget between periods.
 - Value for budget increment can be between 1-10 million Euros.
- The run-times and state variables for the flexible-budget problems span:

CCS Projects	With Spillover?	Budget Increment (€ Million)	State Variables (Each Period)	State Variables (Total)	Run-Time (CPU Sec.)
Pre-Combustion	No	1	353,700	2,122,200	8
Post-Combustion & Oxyfuel	No	1	940,800	5,644,800	46
Pre-Combustion	Yes	1	2,122,200	12,733,200	63
Post-Combustion & Oxyfuel	Yes	10	23,708,160	142,248,960	974



Extending Further: Budget-Optimal (Case 3)

- Extending the formulation to a specified, but optimized, budget for each time period.
 - Must solve this problem as a two-level SDP where
 - the upper level problem is "all possible" budget allocations
 - the lower-level problem is an optimal solution for a fixed-budget allocation
- Scenario-reduction heuristics were employed. The run-times and number of lower-level problems for the budget-optimal problem:

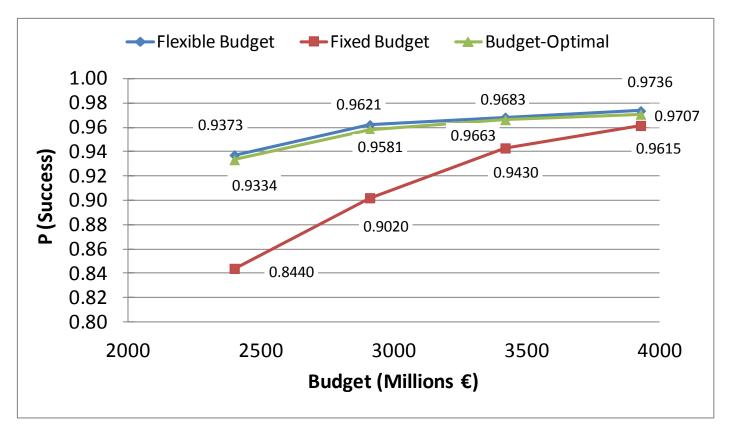
	Total Budget	600 [m €]	1200 [m €]	1800 [m €]	2400 [m €]	2910 [m €]	3420 [m €]	3930 [m €]
Pre-	Run-Time (sec)	22	514	201	851	1,873	386	558
Comb	Lower-Level SDPs	710	24,376	8,708	38,608	73,922	16,815	20,518

	Total Budget	600 [m €]	1200 [m €]	1800 [m €]	2100 [m €]	2400 [m €]	4800 [m €]
Post- Comb &	Run-Time (sec)	2	19	205	119	157	1,828
Oxyfuel	Lower-Level SDPs	156	5,947	75,813	40,332	55,471	607,474



Results: Pre-Combustion Projects

• For the Pre-Combustion projects, we get the following probability of success as a function of overall budget





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Fixed-Budget vs. Budget-Optimal Solutions

• For the Pre-Combustion CCS projects, the objective functions' values (probability of success) depend greatly on the budget allocation scheme.

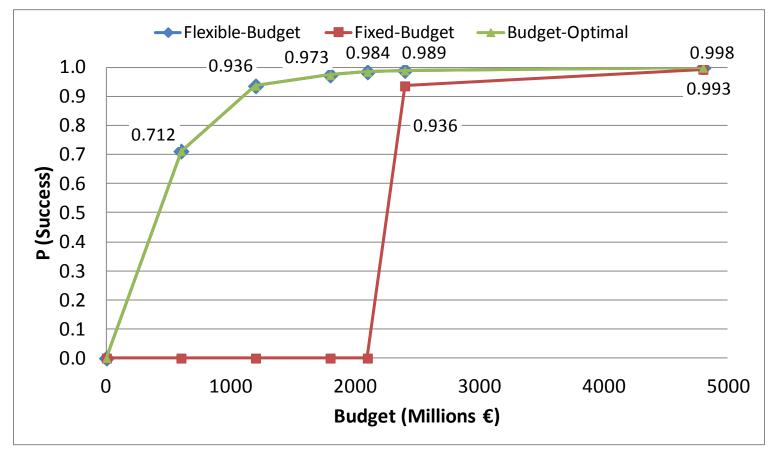
Period	Budget [m€]					
1 (2010)	200	300	400	910	910	910
2 (2012)	200	300	400	400	910	910
3 (2014)	200	300	400	400	400	910
4 (2016)	200	300	400	400	400	400
5 (2018)	200	300	400	400	400	400
6 (2020)	200	300	400	400	400	400
Total Budget	1200	1800	2400	2910	3420	3930
Fixed-Budget Objective	0.000	0.000	0.844	0.902	0.943	0.962

Period	Budget [m€]					
1 (2010)	324	732	732	732	1056	1056
2 (2012)	0	0	423	423	423	423
3 (2014)	345	324	423	747	747	1140
4 (2016)	345	324	324	423	648	747
5 (2018)	84	324	324	423	423	423
6 (2020)	102	96	174	162	123	141
Total Budget	1200	1800	2400	2910	3420	3930
Budget-Optimal Objective	0.779	0.889	0.933	0.958	0.966	0.971



Results: Post-Combustion and Oxyfuel Projects

• For the Post-Combustion and Oxyfuel Projects, the budget allocation case greatly affects the solution





CCS Real Options Results: Knowledge Spillover

• Based on our assumptions about the effects knowledge spillover, the results varied little for both sets of technologies

Pre-	

Comb

	Fixed	d-Budget Probler	ns	Flexib	le-Budget Proble	ems
Budget [m €]	-	Knowledge	Increase	No Spillover	Knowledge	Increase
	(A)	Spillover (B)	(B-A)	(A)	Spillover (B)	(B-A)
0	0	0	0	0	0	0
600	0	0	0	0.405	0.405	0
1200	0	0	0	0.781	0.781	<0.001
1800	0	0	0	0.903	0.903	0.001
2400	0.844	0.844	0	0.937	0.938	0.001
2910	0.902	0.903	<0.001	0.962	0.963	0.001
3420	0.943	0.944	0.001	0.968	0.969	0.001
3930	0.962	0.963	0.001	0.974	0.975	0.001

		Fixed-Budget Problems			Flexib	Flexible-Budget Problems			
	Budget [m €]	No Spillover (A)	Knowledge Spillover (B)	Increase (B-A)	No Spillover (A)	Knowledge Spillover (B)	Increase (B-A)		
Post-	0	0	0	0	0	0	0		
F051-	600	0	0	0	0.712	0.712	0		
Comb &	1200	0	0	0	0.936	0.936	0		
	1800	0	0	•	0.973	0.974	0.001		
Oxyfuel	2100	0	0.720	0.720	0.984	0.984	0.000		
-	2400	0.936	0.936	<0.001	0.989	0.990	0.001		
	4800	0.993	0.993	<0.001	0.998	0.999	<0.001		



Summary and Conclusions

- This real options approach allows for a more quantitative risk mitigation for the funding of CCS projects in the EU.
 - Approach can easily be extended to other funding scenarios and objective functions.
- Budget allocation can greatly affect the probability of project success
 - It is important to identify how success probabilities change with funding levels, as the outcomes are greatly dependent upon it.
- A natural conflict between the risk-minimizing CCS portfolio strategy from the perspective of the funding agency and the necessity for a credible funding strategy from the perspective of the firms
- Budget-optimal allocation leads to objective function values very close to the fully flexibly budget allocation.
 - The advantage of the budget-optimal allocation over the flexible allocation is an increase in the credibility of the funding scheme from the perspective of the firms undertaking such high risk projects.



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